Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2014 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	1,494,713			1,322,027	66,750	21,242	2,811,456	50,791	0	1,074,858
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	511,723	-3,512	127,882	30,404		37,079	85,531	116,502	427,385	164,131
Pentanes Plus	64,901	-3,512		3,707		494	26,931	32,326	5,345	14,819
Liquefied Petroleum Gases	446,822		127,882	26,697		36,585	58,600	84,177	422,039	149,312
Ethane/Ethylene	191,507		964	67		9,565	_	3,446	179,527	39,951
Propane/Propylene	164,497		106,036	22,892		12,508	_	68,824	212,093	57,124
Normal Butane/Butylene	44,543		21,931	2,329		13,442	22,938	11,907	20,516	43,501
Isobutane/Isobutylene	46,275		-1,049	1,409		1,070	35,662	· –	9,903	8,736
•										
Other Liquids		191,366		201,350	111,877	12,272	431,025	52,601	8,695	300,337
Other Hydrocarbons		191,388		5,220	29,283	1,383	203.072	21.436	0	23,029
Hydrogen		191,388		5,220	37,590	1,363	37,590	21,430	0	23,029
Oxygenates (excluding Fuel Ethanol)		10,690		606	37,590	624	411	10,261	0	1,319
Renewable Fuels (including Fuel Ethanol)		180.698		4,176	-8,133	730	164,836	11,175	0	21,659
Fuel Ethanol <sup>5</sup>		167,496		1,246	-850	2,245	155,571	10,076	0	18,664
Renewable Fuels Except Fuel Ethanol		13,202		2,930	-7,283	-1,515	9,265	1,098	0	2,995
Other Hydrocarbons	I	10,202		438	-174	29	235	1,030	0	51
Unfinished Oils				97,952	-174	9,262	67,894	12,094	8,702	87,325
Motor Gasoline Blend.Comp. (MGBC)		-22		98,178	82,594		160.052	19,094	0,702	189,976
		-22		24,789	37,284	1,627 -1,598	61,181	2,490	0	49,421
Reformulated		-22			45,310		98,871	,	0	,
Conventional		-22		73,389 -	45,510	3,225 0	90,071	16,581	-7	140,555 7
				440.000		40.004				
Finished Petroleum Products		307	3,394,300	118,862	-74,442	-16,954		496,883	2,959,098	274,348
Finished Motor Gasoline		307	1,726,942	7,452	-81,744	-10,852		76,774	1,587,035	28,854
Reformulated		_	548,257		-33,824	-6			514,439	42
Conventional		307	1,178,685	7,452	-47,920	-10,846		76,774	1,072,596	28,812
Finished Aviation Gasoline			2,111	15		174		-	1,952	1,037
Kerosene-Type Jet Fuel			266,256	17,547		-911		25,436	259,278	36,293
Kerosene			2,681	10.000	7.000	-226		2,112	796	1,660
Distillate Fuel Oil <sup>6</sup>			871,420	43,022	7,302	-5,639		194,870	732,514	121,674
15 ppm sulfur and under <sup>7</sup>			802,653	24,728	7,302	211		157,998	676,474	105,044
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			21,437	2,586	-	-30		18,903	5,150	3,249
Greater than 500 ppm sulfur			47,330	15,708		-5,820		17,969	50,889	13,381
Residual Fuel Oil <sup>8</sup>			81,641	30,060		-1,011		68,458	44,254	36,657
Less than 0.31 percent sulfur			9,463	1,728		241		NA	NA	3,065
0.31 to 1.00 percent sulfur			9,755	8,214		-563		NA	NA	6,101
Greater than 1.00 percent sulfur			62,423	20,118		-689		NA 0.400	NA C4 CC7	27,491
Petrochemical Feedstocks			57,880	6,190		334		2,439	61,297	3,967
Naphtha for Petro. Feed. Use			37,462	5,301		381		2,439	39,943	2,303
Other Oils for Petro. Feed. Use			20,418	889		-47		-	21,354	1,664
Special Naphthas			7,548	2,706		216		10,949	-911	1,524
Lubricants			28,620	5,134		-731		13,068	21,417	9,325
Waxes			1,249	925		-133		956	1,351	444
Petroleum Coke			155,864	1,079		-1,175		97,543	60,575	7,964
Marketable			114,622	1,079		-1,175		97,543	19,333	7,964
Catalyst			41,242	4 700				4.000	41,242	04.400
Asphalt and Road Oil			51,713	4,703		2,974		4,082	49,360	24,406
Still Gas			125,025 15,350	 28		 26		 198	125,025 15,154	 543
wildociialiedus i iduudis			15,550	20		20		130	10,104	543

<sup>-- =</sup> Not Applicable.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>&</sup>lt;sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Figure 2 Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.